

ORIGINAL



0000146410

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

BOB STUMP - CHAIRMAN
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

2013 JUL -9 P 3:36

AZ CORP COMMISSION
DOCKET CONTROL

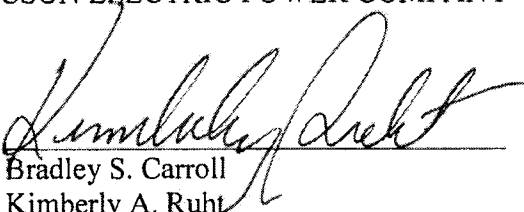
IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-01933A-13-0224
TUCSON ELECTRIC POWER COMPANY FOR)
APPROVAL OF ITS 2014 RENEWABLE)
ENERGY STANDARD IMPLEMENTATION) **NOTICE OF ERRATA**
PLAN AND DISTRIBUTED ENERGY)
ADMINISTRATIVE PLAN AND REQUEST FOR)
RESET OF ITS RENEWABLE ENERGY)
ADJUSTOR.)

On July 1, 2013, Tucson Electric Power Company ("TEP") submitted its 2014 Renewable Energy Standard and Tariff ("REST") Implementation Plan ("Plan") for Arizona Corporation Commission ("Commission") approval. The REST Rider R-6 was filed on April 17, 2013 in compliance with Decision No. 73637 (January 31, 2013) and Decision No. 73767 (March 21, 2013). TEP hereby files, a corrected Exhibit 7 REST Rider R-6 that matches the previously filed REST Rider R-6 and a corrected Exhibit 6 TEP Statement of Charges that reflects the revised language in Rider R-6. Please replace the filed Exhibit 6 and the REST Rider R-6 of Exhibit 7 with the attached Exhibits.

RESPECTFULLY SUBMITTED this 9th day of July 2013.

TUCSON ELECTRIC POWER COMPANY

By


Bradley S. Carroll
Kimberly A. Ruht
Tucson Electric Power Company
88 East Broadway Blvd., MS HQE910
P. O. Box 711
Tucson, Arizona 85702

Arizona Corporation Commission

DOCKETED

JUL 09 2013

DOCKETED BY



1 and

2 Michael W. Patten
3 Roshka DeWulf & Patten, PLC
4 One Arizona Center
5 400 East Van Buren Street, Suite 800
6 Phoenix, Arizona 85004

Attorneys for Tucson Electric Power Company

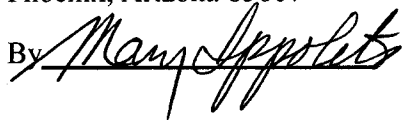
7 Original and 13 copies of the foregoing
8 filed this 9th day of July, 2013, with:

9 Docket Control
10 Arizona Corporation Commission
11 1200 West Washington Street
12 Phoenix, Arizona 85007

13 Copies of the foregoing hand-delivered/mailed
14 this 9th day of July, 2013, to the following:

15 Steve Olea, Director
16 Utilities Division
17 Arizona Corporation Commission
18 1200 West Washington Street
19 Phoenix, Arizona 85007

20 Bob Gray
21 Utilities Division
22 Arizona Corporation Commission
23 1200 West Washington Street
24 Phoenix, Arizona 85007

25 By 
26
27

REVISED
EXHIBIT 6



Tucson Electric Power

Tucson Electric Power Company

Original ~~1st~~ Revised Sheet No.: 801 ~~801~~

Superseding: Original Sheet No. 801-

TEP STATEMENT OF CHARGES

Fee No.	Description	Rate	Effective Date	Decision No.
1.	Service Transfer Fee	\$ 20.00	July 1, 2013	73912
2.	Customer-Requested Meter Re-read	\$ 20.00	July 1, 2013	73912
3.	Special Meter Reading Fee	\$ 20.00	July 1, 2013	73912
4.	Service Establishment and Reestablishment under usual operating procedures During Regulator Business Hours – Single-Phase Service	\$ 32.00	July 1, 2013	73912
5.	Service Establishment and Reestablishment under usual operating procedures After Regular Business Hours (includes Saturdays, Sundays and Holidays) – Single-Phase Service	\$ 57.00	July 1, 2013	73912
6.	Service Establishment and Reestablishment under usual operating procedures During Regular Business Hours – Three-Phase Service	\$ 78.00	July 1, 2013	73912
7.	Service Establishment and Reestablishment under usual operating procedures After Regular Business Hours (includes Saturdays, Sundays and Holidays) – Three-Phase Service	\$ 216.00	July 1, 2013	73912
8.	Service Reestablishment under other than usual operating procedures – Single-Phase Service	\$ 150.00	July 1, 2013	73912
9.	Single-Phase Line Extension Charge per Foot	\$ 17.00	July 1, 2013	73912
10.	Three-Phase Line Extension Charge per Foot	\$ 27.00	July 1, 2013	73912
11.	Underground Differential Line Extension Charge per Foot	\$ 21.00	July 1, 2013	73912
12.	PME Switchgear Cabinet	\$20,500.00	July 1, 2013	73912
13.	Meter Test	\$ 186.00	July 1, 2013	73912
14.	Returned Payment Fee	\$ 10.00	July 1, 2013	73912
15.	Late Payment Finance Charge	1.5%	July 1, 2013	73912

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: Statement of Charges
Effective: July 1, 2013
Decision No.: 73912



Tucson Electric Power

Tucson Electric Power Company

Original-1st Revised Sheet No.: 801-1 801-1

Superseding: Original Sheet No. 801-

TEP STATEMENT OF CHARGES

(continued)

Description	Rate	Effective Date	Decision No.
Rider R-1 – Purchased Power and Fuel Adjustment Clause (PPFAC)	\$(0.001388) per kWh	July 1, 2013	73912
Rider R-2 – Demand Side Management Surcharge (DSMS) RESIDENTIAL: NON-RESIDENTIAL:	\$0.002232 per kWh 0.025479%	July 1, 2013	73912
Rider R-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0.025240 per kWh	April 1, 2013	73771
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™) Solar Block Energy Rate for Residential Lifeline Discount, Rate R-06-01 Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for General Service, Rate GS-10 Solar Block Energy Rate for Large General Service, Rate LGS-13 Solar Block Energy Rate for Municipal Service, Rate PS-40	\$0.050198 per kWh \$0.050324 per kWh \$0.048475 per kWh \$0.049371 per kWh \$0.049086 per kWh	February 1, 2011	71835 ¹
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™) Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for Small General Service, Rate GS-10 Solar Block Energy Rate for Large General Service, Rate LGS-13	\$0.053463 per kWh \$0.053274 per kWh \$0.053227 per kWh	July 1, 2013	73912
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery <u>Monthly Cap</u> For Residential Customers: For Small Commercial Customers: For Large Commercial Customers: For Industrial Customers: For Public Authority: For Lighting:	\$0.008000 per kWh <u>Monthly Cap</u> \$ 3.80 per month \$ 115.6530.00 per month \$1,050.00 per month \$7,700.00 per month \$ 170.00 per month \$ 115.6530.00 per month	February 1, 2013	73637 <u>PENDING</u>

¹The Rider R-5 approved by Decision No. 71835 is closed for new enrollment as of July 1, 2013

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: Statement of Charges
Effective: July 1, 2013
Decision No.: 73912



Tucson Electric Power

Tucson Electric Power Company

Original ~~1st~~ Revised Sheet No.: 801-2 801-4

Superseding: Original Sheet No. 801-

TEP STATEMENT OF CHARGES

(continued)

Description	Rate	Effective Date	Decision No.
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery Average price by class: <u>Monthly Cap</u> For Residential Customers: For Small Commercial Customers: For Large Commercial Customers: For Industrial Customers: For Public Authority: For Lighting: 	<u>Monthly Cap</u> \$ 3.224 per month \$ 20.094.10 per month month \$ 793.907.05 per month month \$7,668,283.00 per month month \$ 53.50 per month \$ 15.5742.03 per month month	February 1, 2013	73637 <u>PENDING</u>
Rider R-8 – Lost Fixed Cost Recovery (LFCR) Mechanism Lost Fixed Cost Recovery (LFCR) Mechanism	XXXXX % XXXXX %	On or around July 2014	73912
Rider R-9 – Environmental Compliance Adjustor (ECA)	\$0.0000 per kWh	July 1, 2013	73912

Filed By: Kentton C. Grant
 Title: Vice President of Finance and Rates
 District: Entire Electric Service Area

Rate: Statement of Charges
 Effective: July 1, 2013
 Decision No.: 73912

REVISED
EXHIBIT 7



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 706
Superseding: _____

Rider R-6
Renewable Energy Standard and Tariff (REST) Surcharge
REST-TS1 Renewable Energy Program Expense Recovery

APPLICABILITY

Mandatory, non-bypassable surcharge applied to all energy consumed by all Customers throughout Company's entire electric service area.

RATES

For all energy billed which is supplied by the Company to the Customer. The REST surcharge shall be applied to all monthly bills. The REST rates are shown in the TEP Statement of Charges.

Notes:

1. A Large Commercial Customer is one with monthly demand greater or equal to 200 kW but less than 3,000 kW.
2. An Industrial Customer is one with monthly demand equal to or greater than 3,000 kW.
3. For non-metered services, the lesser of the load profile or otherwise estimated kWh required to provide the service in question, or the service's contract
4. kWh shall be used in the calculation of the surcharge.

This charge will be a line item on customer bills reading "Renewable Energy Standard Tariff."

Per Decision No. 73637 effective March 21, 2013, any Customer who has received incentives on and after January 1, 2012 under the REST Rules, shall pay the average of the REST surcharge paid by members of their Customer class. Any Customer who has a renewable installation without incentives that is interconnected with TEP's system on and after February 1, 2013 shall pay the average of the REST surcharge paid by members of their Customer class. The average price by class is shown in the TEP Statement of Charges

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the ACC shall apply where not inconsistent with this Rider.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-6
Effective: July 1, 2013
Decision No.: 73912